



**ANNEX 2**

**TRANSFER OF QUANTITIES OF GAS IN INVENTORY**

under the storage capacity allocation process

## **Article 1 – Purpose**

The purpose of this annex is to specify the conditions for transferring Quantities of Gas in Inventory under the Storage Capacity Allocation mechanism on July 1 and November 1 between the Customer transferring capacity (hereinafter referred to as the “Transferor”) and the Customer acquiring such capacity (hereinafter referred to as the “Acquirer”).

As the Allocation mechanism on July 1 and November 1 does not allow direct matching between an Initial Customer and a New Customer, the implementation of the transfers of Quantities of Gas in Inventory is handled in an aggregate manner as described hereafter, thus keeping with the non-discrimination principle between suppliers.

This annex does not cover the Transfers of Quantities of Gas in Inventory that are freely granted between Customers in accordance with Article 8 of the General Terms and Conditions.

## **Article 2 – Date of Transfer and associated deadlines**

The dates of Transfer of Quantities of Gas in Inventory are July 1 and November 1. Before each allocation run, Storengy shall provide the schedules for stages A, B and C dedicated to the Transfers of Gas in Inventory. The Transferors and Acquirers must abide by the set deadlines.

## **Article 3 – Terms and conditions governing the Transfer of Quantities of Gas in Inventory**

### **3.1 Communication of acquired and transferred capacity mapping**

In stage A, Storengy shall provide each supplier with the mapping of the capacity it acquires or transfers for each Storage Group; this mapping is established in application of stage 7 of the Storage Capacity Allocation Rules.

### **3.2 Conditions of acquisition of Quantities of Gas in Inventory**

The capacity acquired by an Acquirer arises from:

1. the available capacity not covered by the present annex,
2. the reallocated capacity to be released by the Transferors. In that case, the Quantity of Gas in Inventory potentially to be acquired by the Acquirer is equal to the Minimum Inventory of the Nominal Storage Capacity acquired on the date of Transfer. It is expressed in MWh (GCV).

In stage A, the Storage Operator shall communicate to the Acquirers the Quantity of Gas in Inventory potentially to be acquired on July 1 (respectively November 1).

In stage B, the Acquirer submits the Storage Operator a request for a Requested Quantity of Gas in Inventory, which can be strictly equivalent to the Quantity notified by the Storage Operator, i.e. zero.

### **3.3 Conditions of transfer of Quantities of Gas in Inventory**

On a given Storage Group, the Quantities of Gas in Inventory to be transferred correspond to the sum of Requested Quantities of Gas in Inventory, distributed proportionally to the Transferors’ Nominal Storage Capacity transferred.

In stage C, the Storage Operator shall notify the Transferors of the Quantity of Gas in Inventory to be transferred for each Storage Group. It is expressed in MWh (GCV).

## **Article 4 – Transfer Price of the Quantity of Gas in Inventory**

The Transfer Price of the Quantity of Gas in Inventory reflects the cost of establishing the inventory, based on the assumption that the gas was purchased each day at a market reference price to be injected at the Basic Storage Service price at a theoretical rate of injection.

For any month *m* between April and October, the monthly price is expressed in Euros, and calculated as follows:

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$$PCQGS(m) = \frac{PURCNS}{12} \times CNSC + (PMAR_{average}(m) + PTRANSP + PUQI) \times \frac{NB_{days}(m)}{NB_{th\ inj\ days}} \times QGSC$$

where:

- *PURCNS* is the unit price for reservation of Nominal Storage Capacity expressed in EUR/MWh (GCV)/year,
- *CNSC* is the Nominal Storage Capacity transferred, expressed in MWh (GCV),
- *NB<sub>days</sub>(m)* is the number of Days in the Month *m*,
- *PMAR(D)* is the market reference price. It is equal to the listed gas price on Day *D*, expressed in EUR/MWh (GCV), where *D* is the day of delivery.

For the North zone (respectively South zone), it corresponds to the Powernext® Gas Spot DAP (Day Average Price) at PEG North (respectively PEG South), expressed in EUR/MWh at 25°C, divided by 1.0026 (one point zero zero twenty-six), using the following rounding rule: if the fifth figure after the point is less than 5, it shall be rounded down to the fourth figure after the point; if it is equal to or higher than 5, it shall be rounded up to nearest higher value of the fourth figure after the point.

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- *PUQI* is the injection quantity unit price, as specified in the Special Terms and Conditions, expressed in EUR/MWh (GCV),
- *PTRANSP* is the unit price for transmission, expressed in EUR/MWh (GCV).

For the H-gas North zone and the South zone, it is zero.

For the L-gas North zone, it corresponds to the price term for gas quality conversion, as specified in the Special Terms and Conditions.

- *QGSC* is the Quantity of Gas in Inventory transferred, expressed in MWh (GCV),
- *NB<sub>th inj days</sub>* is the theoretical number of Days of injection. It is equal to the number of Days between April 1 of the year concerned and the Date of Transfer, i.e. 91 days in the case of a Transfer on July 1, and 214 days in the case of a Transfer on November 1.

**The Transfer Price for the Quantity of Gas in Inventory (PCQGS)** in Euros is then calculated as follows:

$$PCQGS = TCS + \sum_{m=4}^{M-1} \left[ PCQGS(m) \times (1 + EURIBOR_{3\ or\ 6\ months})^{\frac{M-m}{12}} \right]$$

where:

- *TCS* is the Inventory Transfer Charge Rate obtained by multiplying the Inventory transfer unit price (PUCS) specified in the Special Terms and Conditions by the volume of MWh transferred of acquired,
- *EURIBOR<sub>3 or 6 months</sub>* is the monthly average of the three-month interbank rate in the Euro zone in the case of a Transfer on July 1 (respectively the six-month interbank rate in the Euro zone in the case of a Transfer on November 1), published by the EBF (European Banking Federation):

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- M is the Month in which the Transfer takes place, i.e. M is equal to 7 in the case of a Transfer on July 1 and to 11 in the case of a Transfer on November 1.

## Article 5 - Invoicing

### 5.1 Invoice issued and price paid by the Transferor

The Transferor shall send the Storage Operator an invoice for the amount of the Transfer Price for the Quantity of Gas in Inventory (PCQGS).

The Storage Operator shall invoice the Transferor for the amount of the Inventory Transfer Charge Rate (TCS) as defined in Article 4 – Transfer Price of the Quantity of Gas in Inventory.

### 5.2 Price paid by the Acquirer

The Storage Operator shall send the Acquirer an invoice for the amount of:

- the Transfer Price for the Quantity of Gas in Inventory (PCQGS),
- the Inventory Transfer Charge Rate (TCS) as defined in Article 4 – Transfer Price of the Quantity of Gas in Inventory,
- the compensation price for the Transfers of Gas in Inventory, set at 0.16% of the PCQGS,
- the taxes and similar deductions that are applicable at any time, as referred to in Article 18 [Taxes and duties] of the General Terms and Conditions.

### 5.3 Payment conditions

The invoice shall be sent by email and confirmed by post. The invoice issue date shall be the date on which the Storage Operator sends the email to the Acquirer and the Transferor. The invoice must be settled no later than the 20th day of the Month following the Date of Transfer or the tenth calendar day following its date of issue, whichever ever comes second.

In case of a delay in the payment of all or part of the invoice, the sums shall bear interest pursuant to Article 11.2 of the General Terms and Conditions.